The Oil and Gas Journal's

ANNUAL INDEX

of principal articles appearing during 1937, with cross-index of authors

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